

SHERPA

new Solutions for Hydropower plants to Enhance operational Range, Performance
and improve environmental impAct



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INDEX

1. SHERPA Consortium and key figures
2. Our objectives
3. WP structure
4. Project timeline
5. Our pilots

Consortium & Key figures

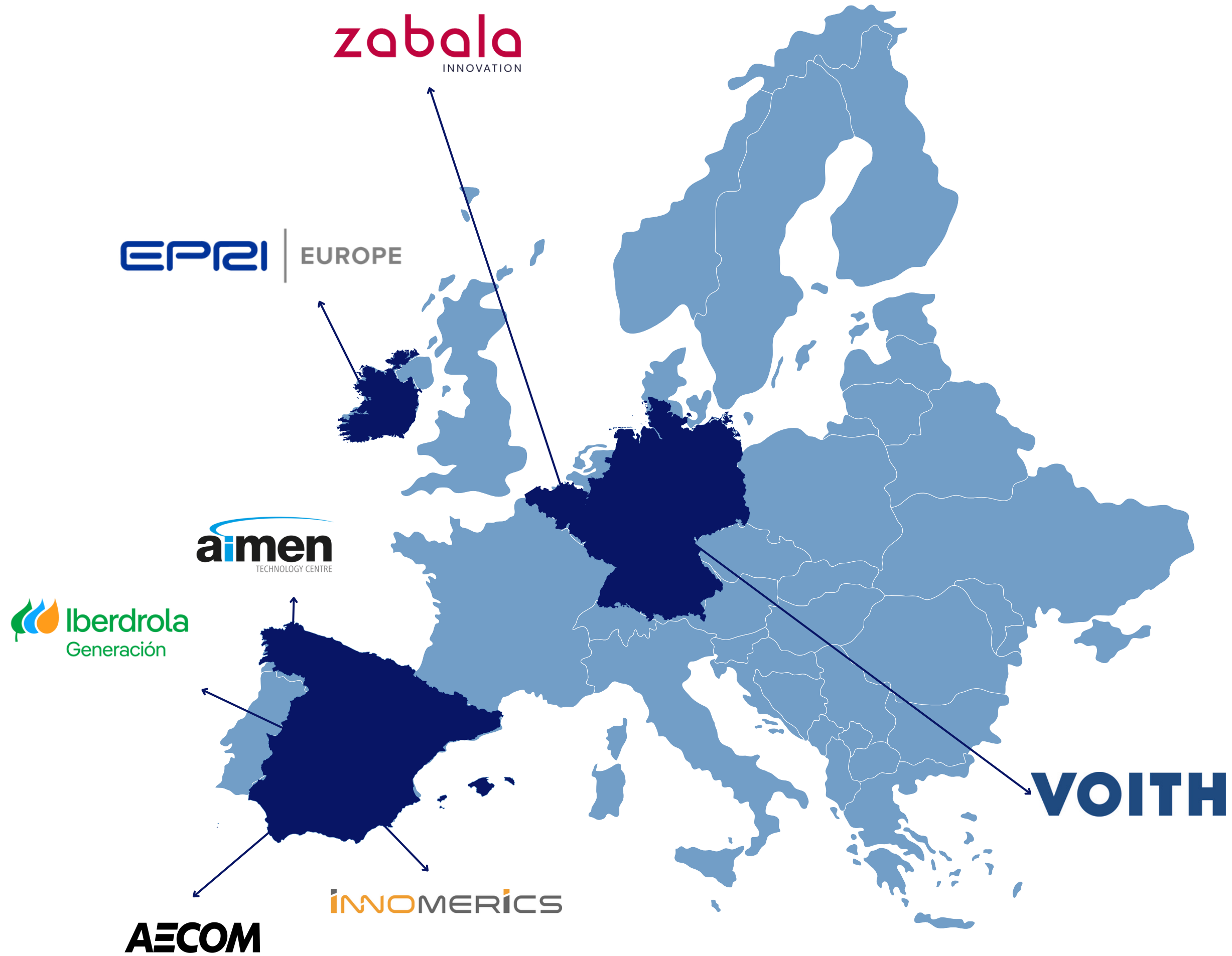
Total Budget: 3.8 M

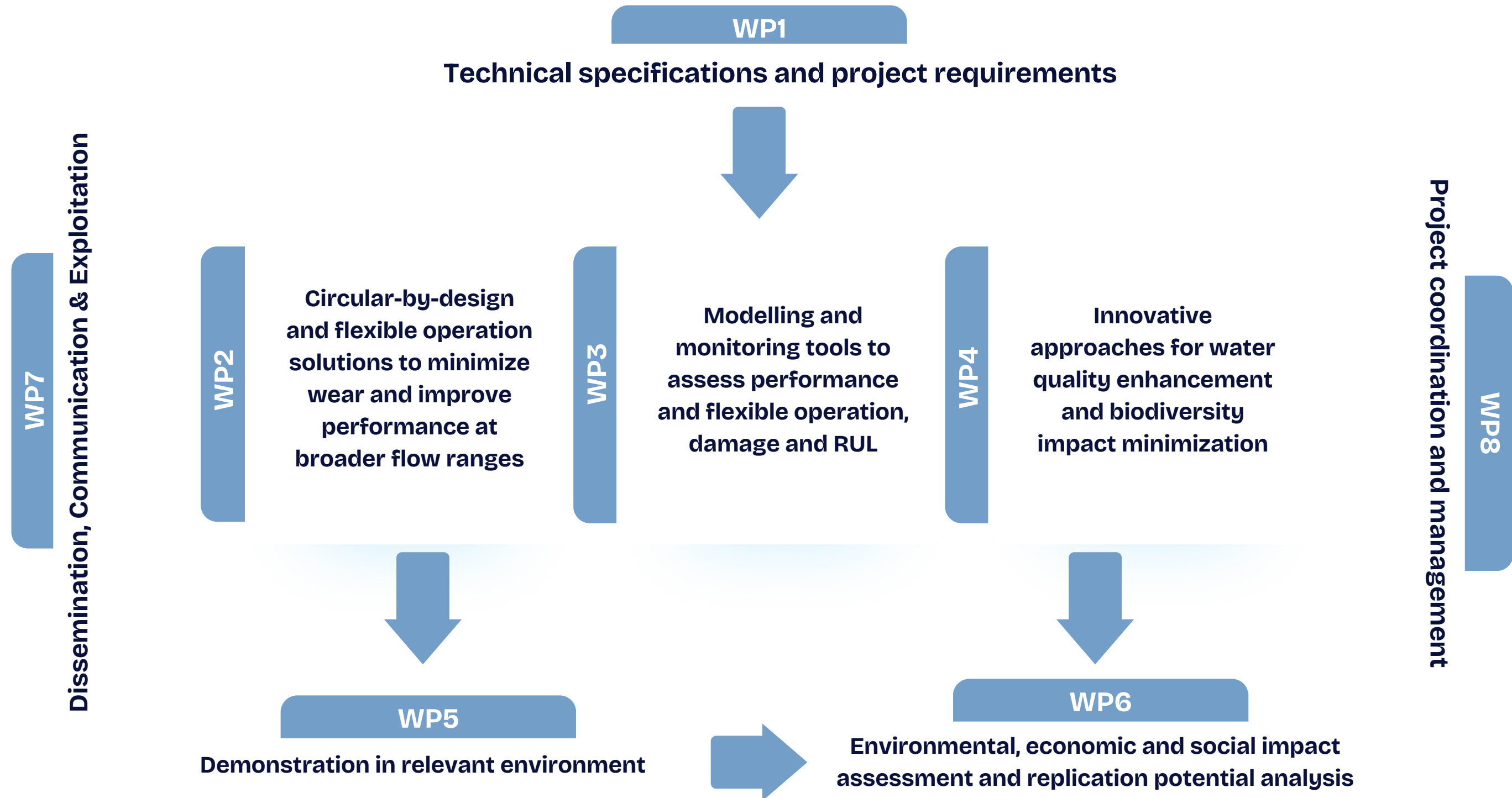
Project duration: 42 months

Consortium: 7 partners



Figure: SHERPA Consortium partners



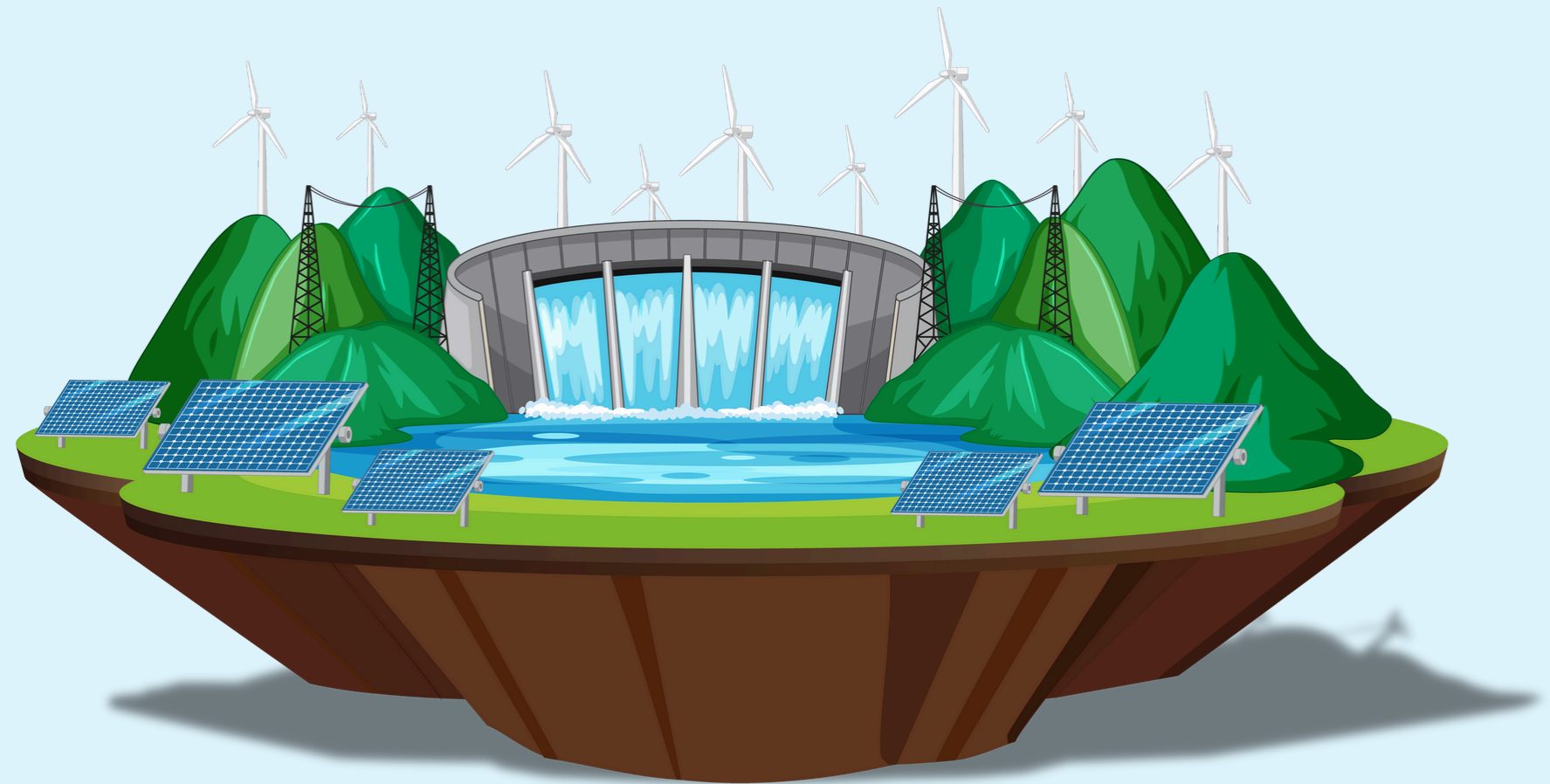


The Key Role of Hydropower Generation

“Forgotten giant of low-carbon electricity needs a sweeping policy and investment push to put it in line with net zero goals and to support a faster expansion of solar and wind” IEA (International Energy Agency) special report shows.

Hydroelectric power, key to a greener future:

- ☀️ Reusable Resource
- ☀️ Control Function
- ☀️ Flexible
- ☀️ Grid Stability and reliability
- ☀️ Support broader environmental and social goals
- ☀️ Make possible other technologies Wind and Solar



Hydroelectric Technology: **The Need for Further Advancement**

SHERPA's objectives

Main objective: **develop and validate innovative technologies** for refurbishing current HPPs through:



AM METALLIC PATCHES AND COATINGS TO MINIMIZE DAMAGE AND ENHANCE RESISTANCE TO CAVITATION



NEW STRATEGIES TO ADAPT ROTATIONAL SPEED DEPENDING ON THE FLOW RANGE.

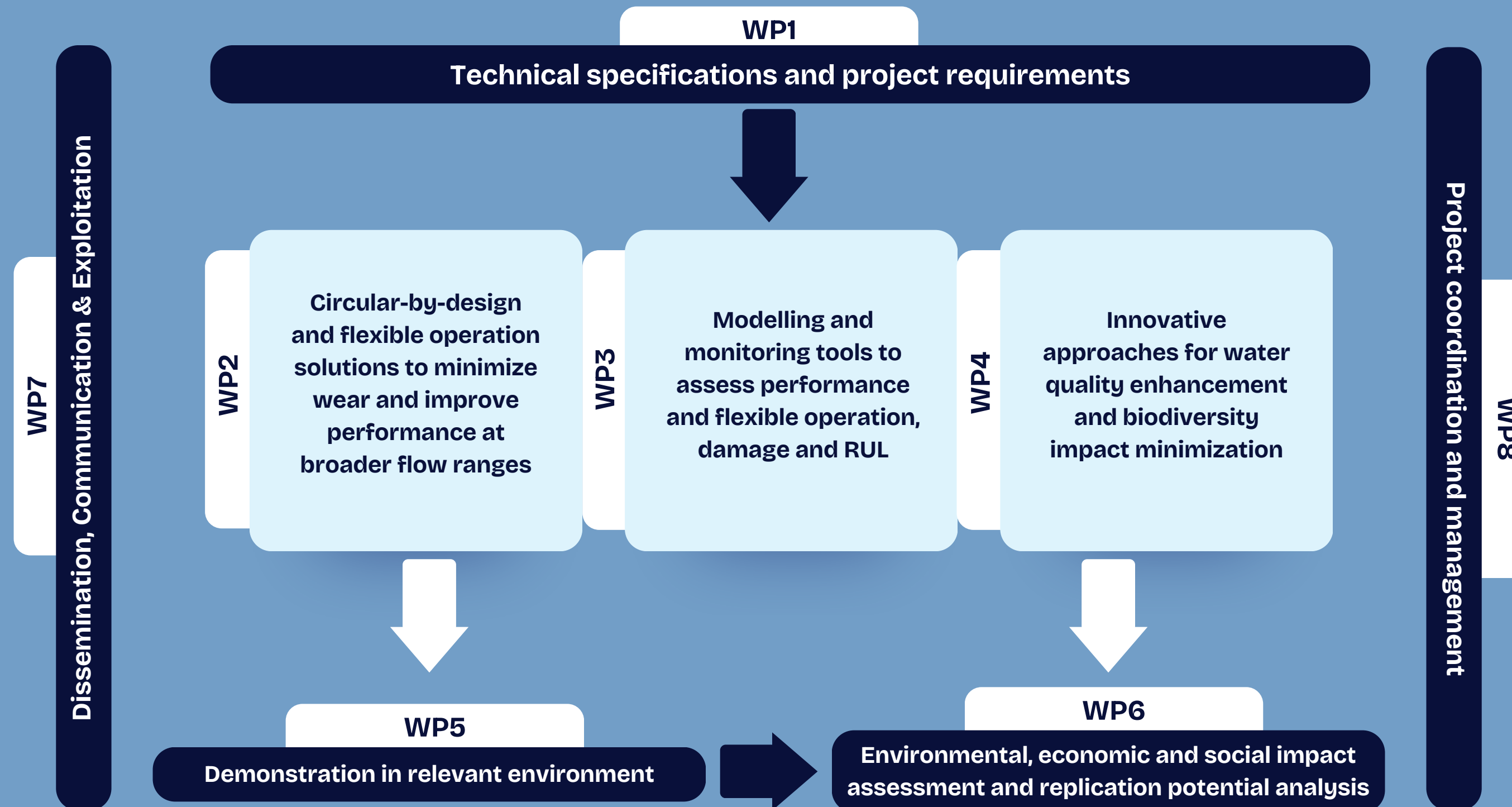


ADVANCED AIR INJECTION SYSTEMS TO IMPROVE WATER QUALITY AND EFFICIENCY



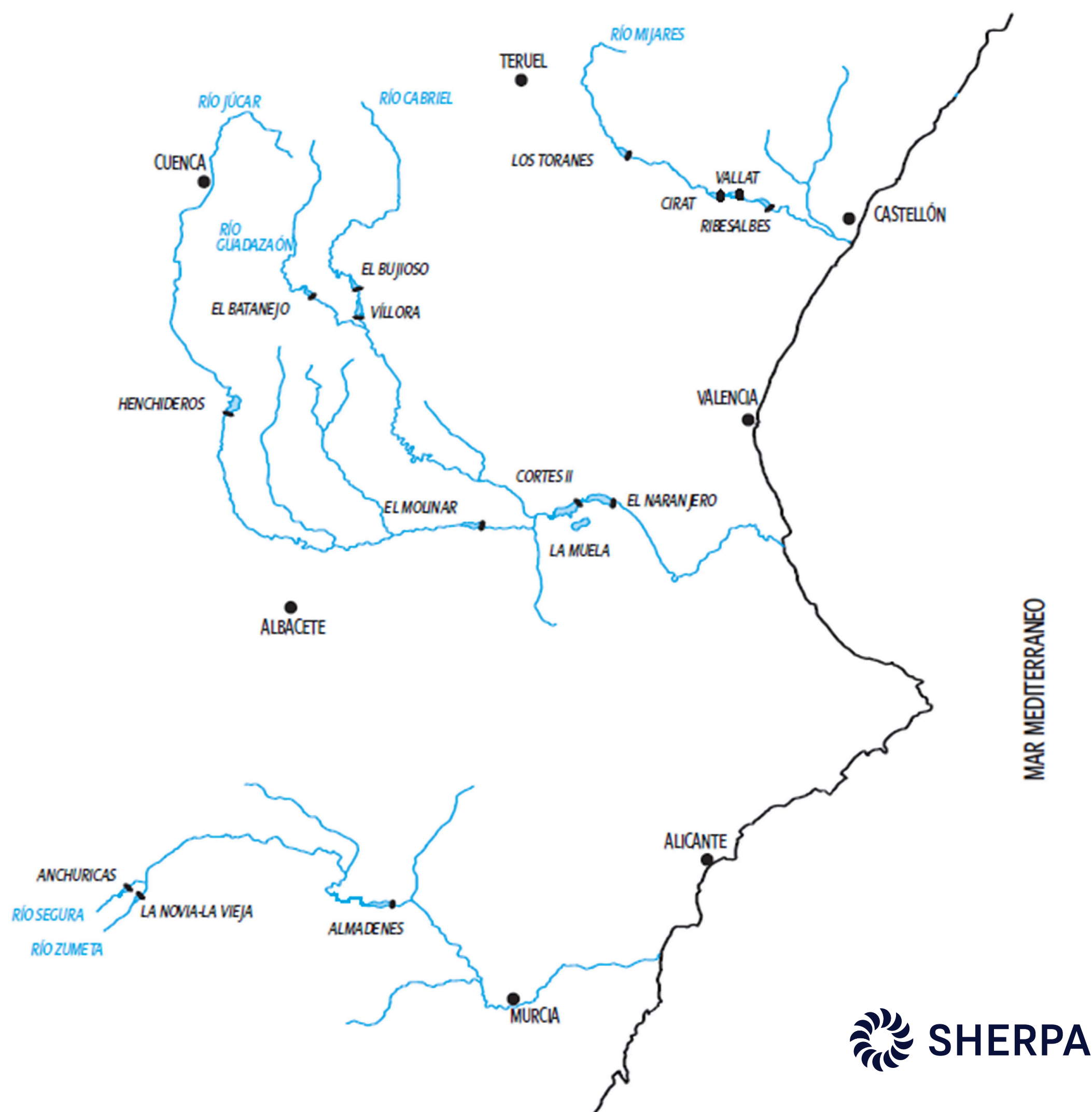
NEW RUNNER DESIGNS ADAPTED TO E-FLOWS INCREASING PERFORMANCE.

SHERPA's WP and methodology

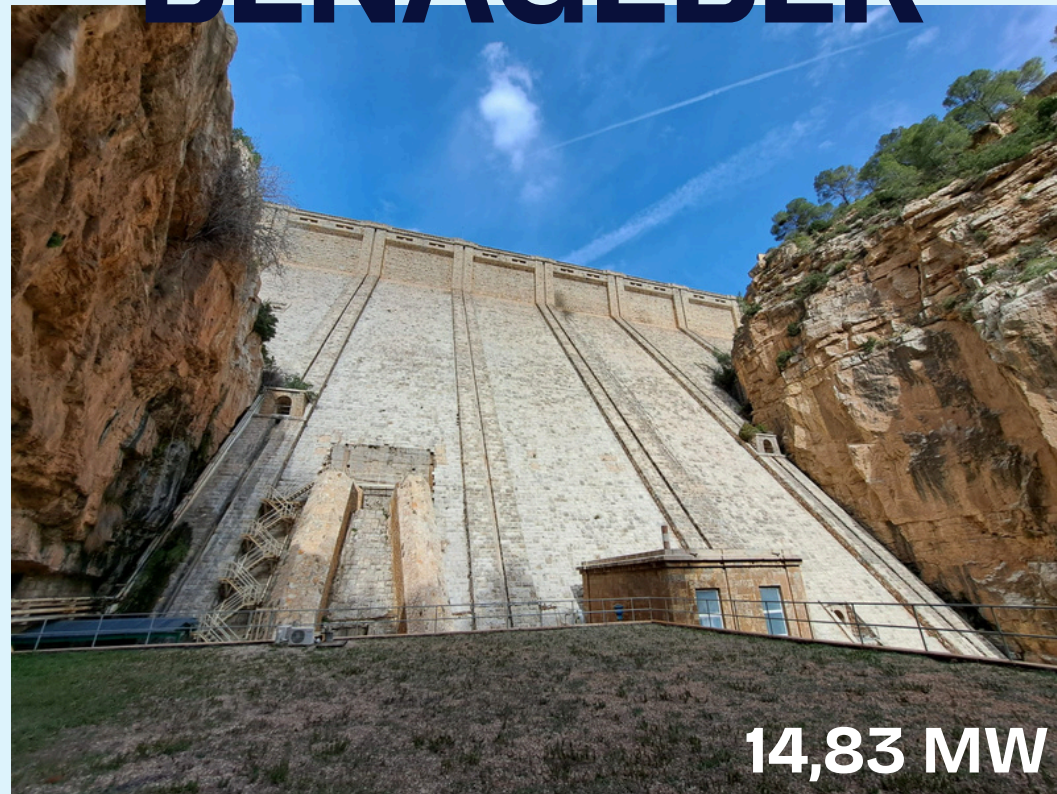


Pilot plants

At the Mediterranean Basin

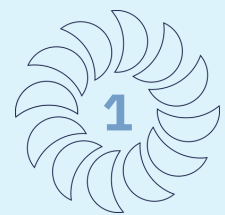


BENAGÉBER

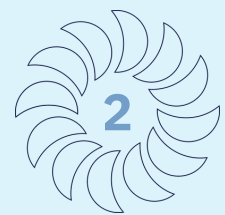


14,83 MW

The Benagéber hydroelectric plant has 2 horizontal shaft Francis turbines and is located at the foot of the Benagéber reservoir dam of the Turia river.

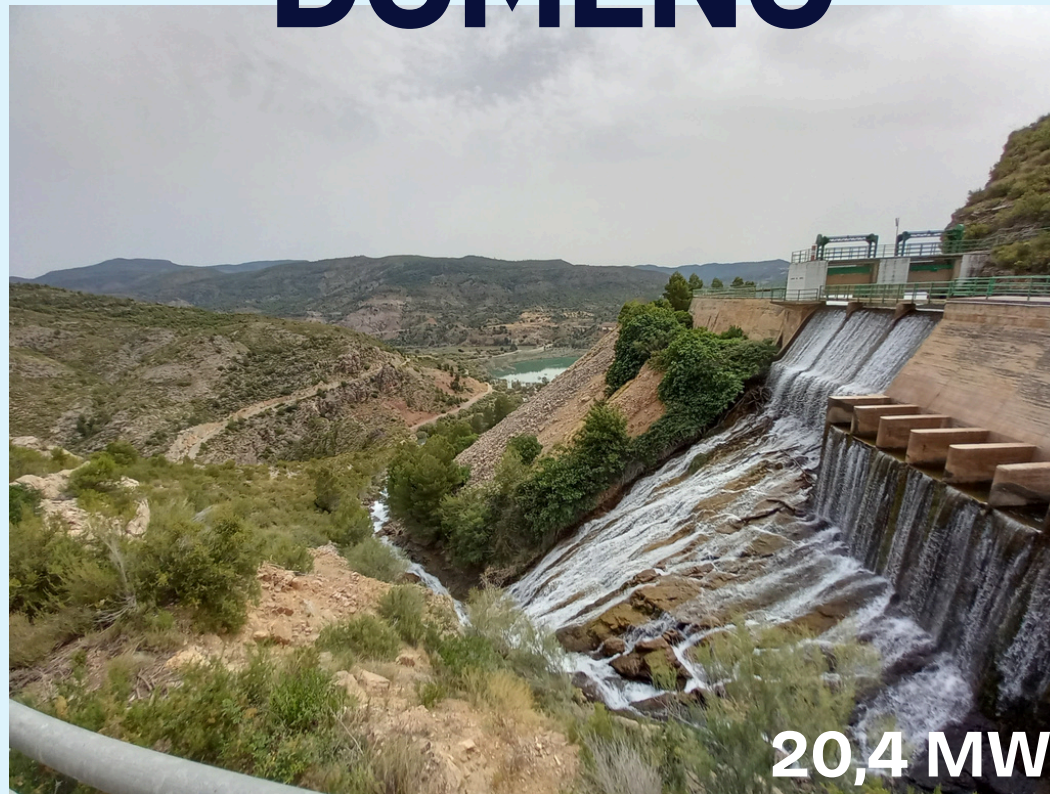


To operate at lower flow rates for prolonged periods of time without vibration problems occurring



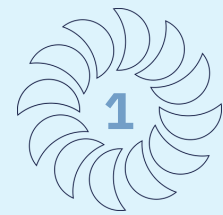
To extend the operational range down to the ecological flow

DOMEÑO



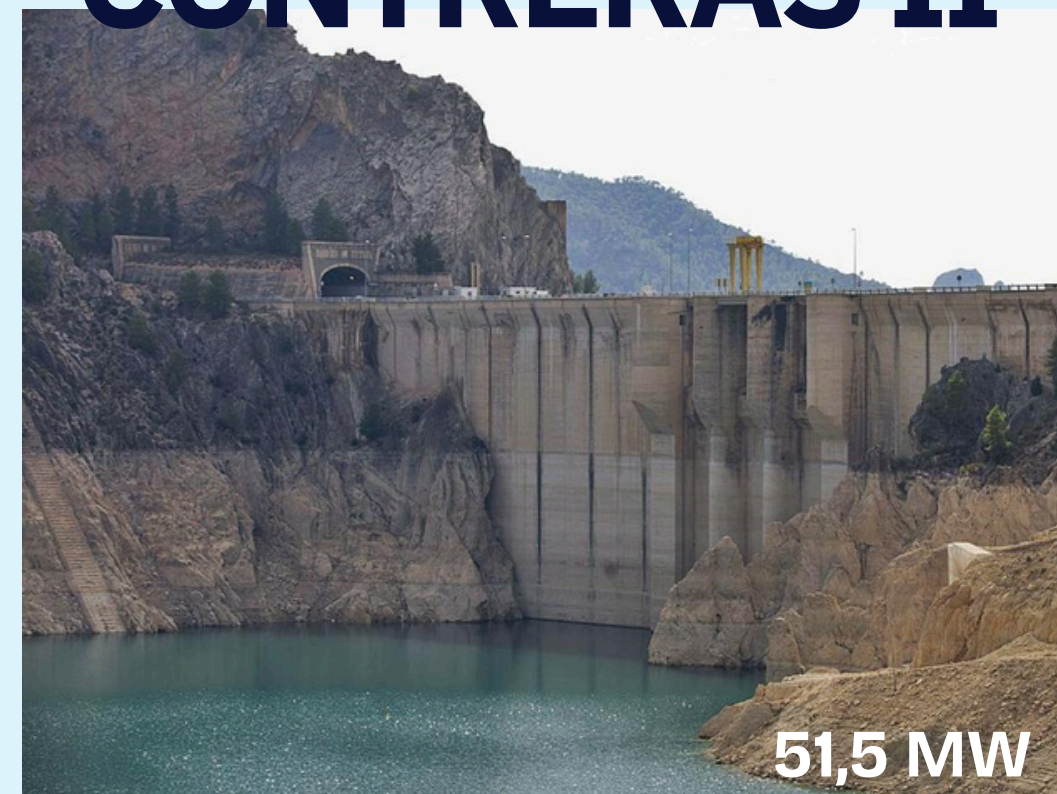
20,4 MW

The Domeño hydroelectric power station has 1 vertical shaft Francis turbine next to the Domeño reservoir dam on the Turia river. The plant receives the water channeled from the Benagéber outlet to irrigation (Lliria Canal). It also provides water for irrigation which is given priority.



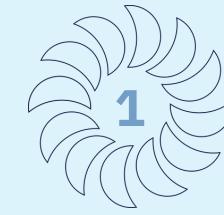
To operate the groups with lower flows with a new runner design

CONTRERAS II

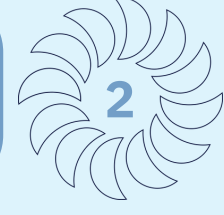


51,5 MW

The Contreras hydroelectric plant has 2 vertical shaft Francis turbines next to the Contreras reservoir dam on the Júcar river. Group 1 of the plant was modified to reduce the size of the impeller to use it as an ecological group, therefore reducing its power.



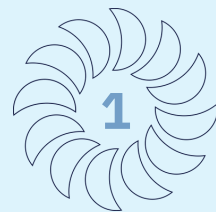
To operate the groups with lower flows with a new runner design



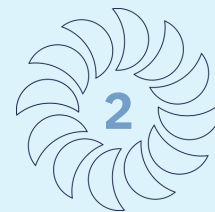
ALARCÓN



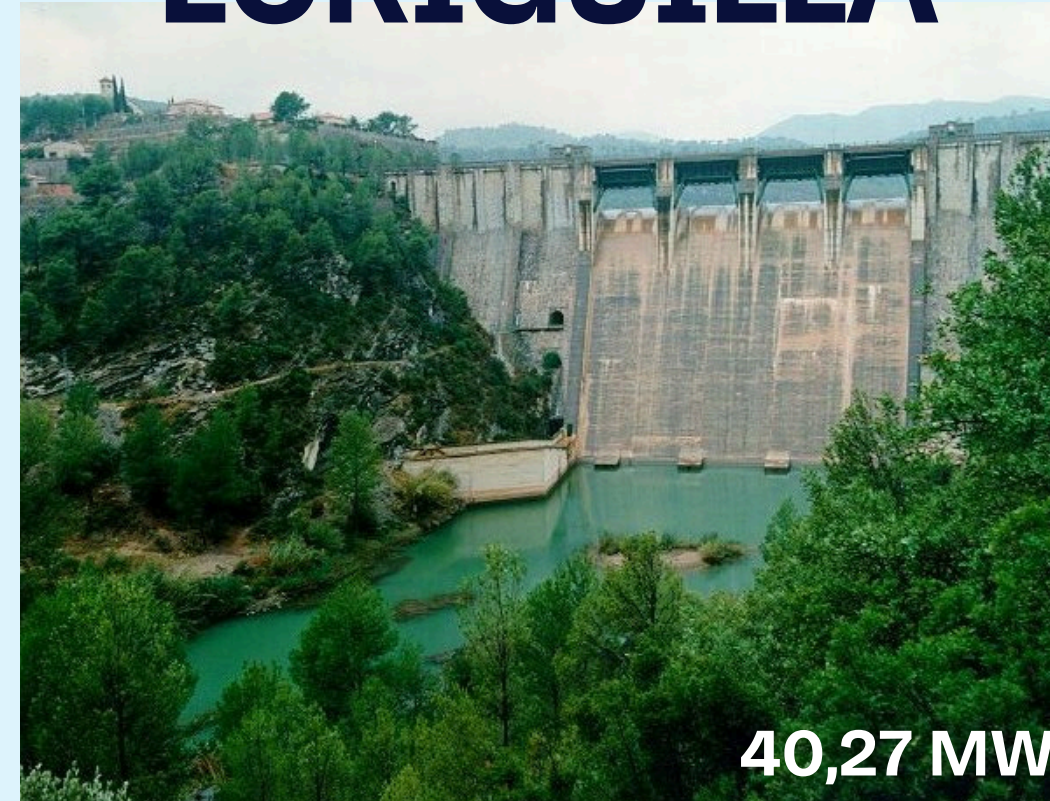
The Alarcón hydroelectric plant has 2 identical vertical Kaplan turbines next to the dam of the Alarcón reservoir on the Júcar river.



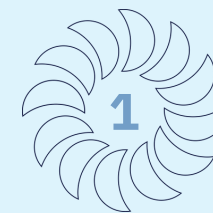
To operate the group below the minimum design flow in prolonged periods of time, reaching the ecological flow



LORIGUILLA



The Loriguilla HPP has one vertical shaft Kaplan turbine and is located at the Loriguilla reservoir in the Turia river.



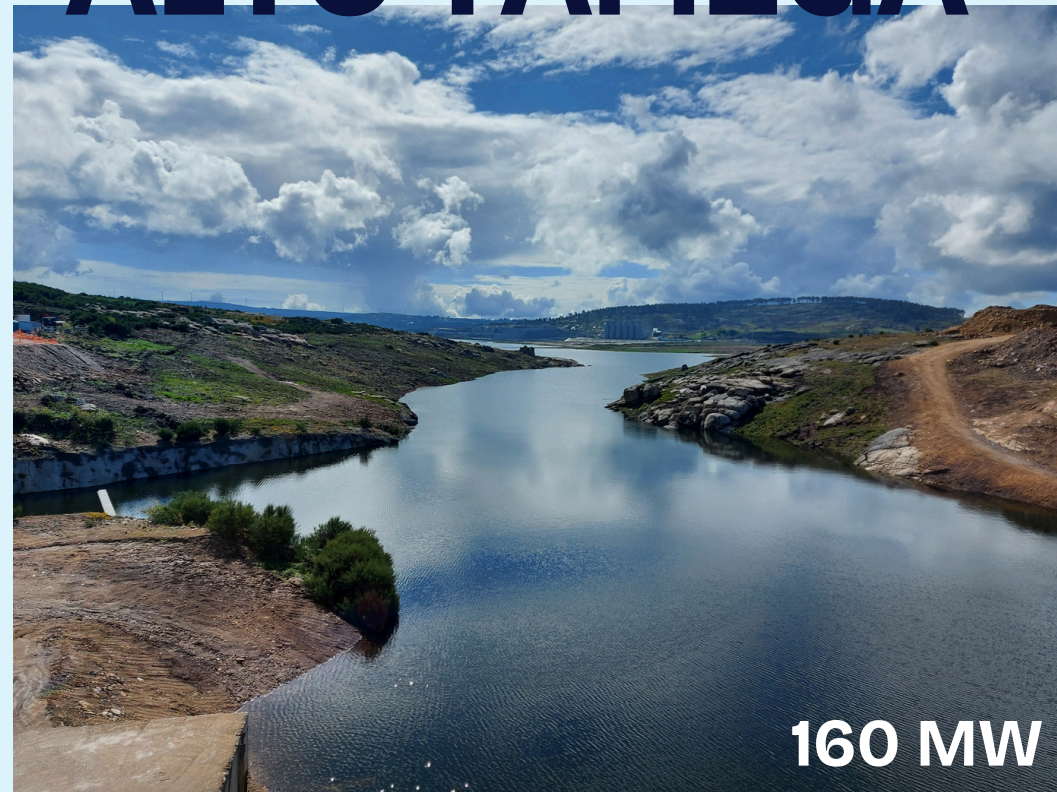
To extend the operation range to the ecological flow

Pilot plants

At the Sil Basin

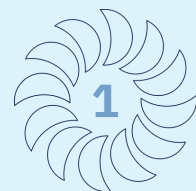


ALTO TAMEGA

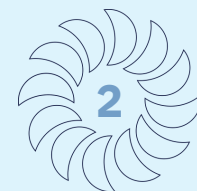


160 MW

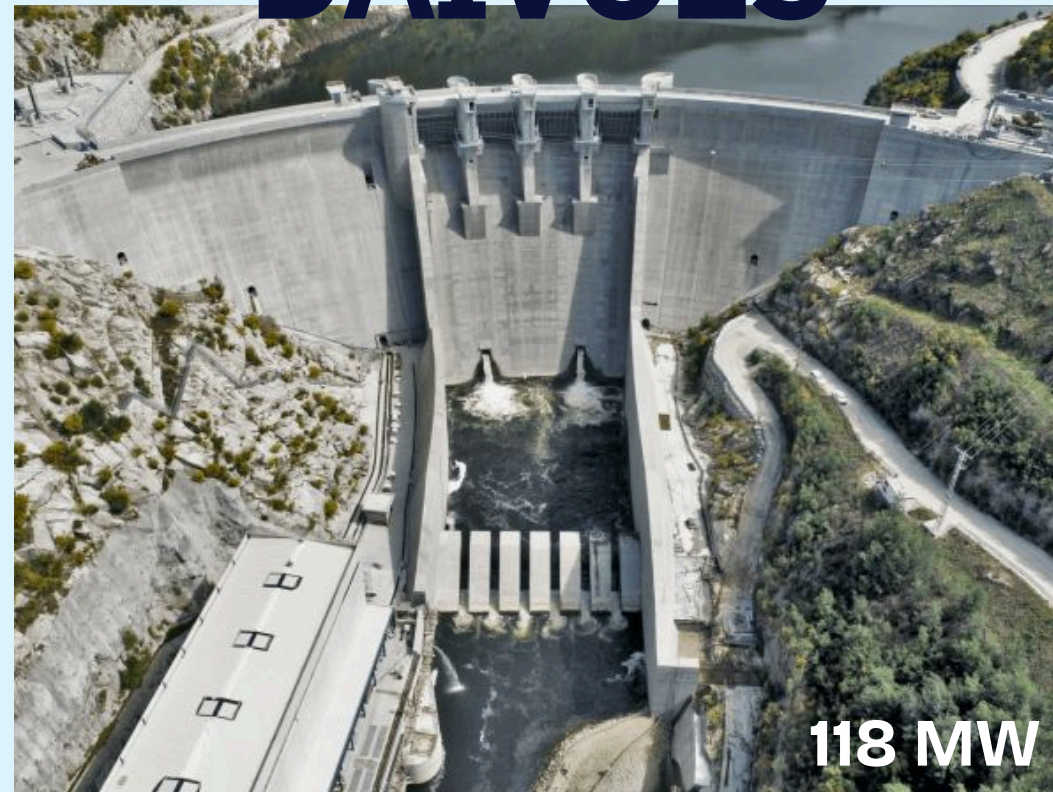
The Alto Tâmega hydroelectric power station has 2 identical vertical Francis turbines next to the Alto Tâmega reservoir dam on the Tâmega river. The installed power is 160 MW. The main purpose of these two groups is to launch the Gouvães bombs in a Back-to-Back startup.



To improve water quality

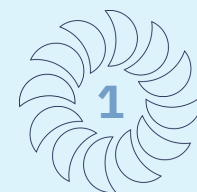


DAIVOES

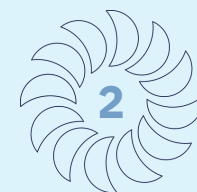


118 MW

The Daivoes hydroelectric plant has two vertical Francis units+one ecological unit.



Reduce the technical minimum

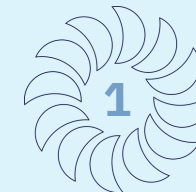


SAN ESTEBAN



176,9 MW

The San Esteban II hydroelectric plant has one vertical Francis turbine next to the dam of the San Esteban reservoir on the Sil river.



Flexibility

Thank you!



SHERPA, new solutions
for hydropower plants



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